

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801

Michael O. Leavitt Governor Kathleen Clarke **Executive Director** Lowell P. Braxton
Division Director

801-359-3940 (Fax)
801-538-7223 (TDD)

801-538-5340 801-359-3940 (Fax)

INSPE	CT	ION	DED	OD 1

Partial XXX Complete	Exploration
Inspection Date: <u>11/05/2002</u> / T	ime: 9 AM-1 PM
Date of Last Inspect	

Mine Name: Willow Creek Mine	County: Carbon	Permit Number: <u>C/007/038</u>
Permittee and/or Operator's Name: Platea	u Mining Corporation	
Business Address: P.O. Box 30, Helper, Uta	ah 84526	
Company Official(s): Mr. John Borla, P.E.	E. State Official(s):	Peter Hess
Federal Official(s): Stan Perkes, George		
Weather Conditions: Sunny / clear; temper	erature in fifties Fahre	nheit
Type of Mining Activity: Underground X	XX_SurfacePrep	PlantOther
Existing Acreage: Permitted 14670 Dis		
Status: Active	_	

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	ϵ	EVALUATED	N/A	COMMENTS	NOV/ENF	
1.	PERMITS, CHANGE, TRANSFER, RENEWAL, SALE					
2.	SIGNS AND MARKERS	<u>[X]</u>	ĹĹ		\Box	
3.	TOPSOIL	[]	ΞĪ			
4.	HYDROLOGIC BALANCE:					
a.	DIVERSIONS		\Box			
b.	SEDIMENT PONDS AND IMPOUNDMENTS		ĹĬ			
c.	OTHER SEDIMENT CONTROL MEASURES				\Box	
d.	WATER MONITORING					
e.	EFFLUENT LIMITATIONS	ΞĪ				
5.	EXPLOSIVES	ΞĪ		\Box		
6.	DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	Ĺĺ				
7.	COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS					
8.	NONCOAL WASTE					
9.	PROTECTION OF FISH, WILDLIFE AND RELATED					
	ENVIRONMENTAL ISSUES	[X]		[X]		
10.	SLIDES AND OTHER DAMAGE			[_]		
11.	CONTEMPORANEOUS RECLAMATION					
12.	BACKFILLING AND GRADING					
13.	REVEGETATION					
14.	SUBSIDENCE CONTROL				. [_]	
15.	CESSATION OF OPERATIONS			. [_]		
16.	ROADS:					
a.	CONSTRUCTION/MAINTENANCE/SURFACING					
b.	DRAINAGE CONTROLS					
17.	OTHER TRANSPORTATION FACILITIES					
18.	SUPPORT FACILITIES/UTILITY INSTALLATIONS			\Box		
19.	AVS CHECK (4th Quarter- April, May, June)					
20.	AIR QUALITY PERMIT					
21.	BONDING & INSURANCE	[]	[]		\Box	

INSPECTION REPORT

(Continuation Sheet)

PERMIT NUMBER: <u>C/007/038</u> DATE OF INSPECTION: <u>11/05/2002</u>

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

Note: An underground inspection of the Willow Creek Mine was conducted to determine if any mining related materials that are to be sealed within the mine could have a potential affect on ground water quality. The inspection is considered necessary in order to provide documentation regarding potential affects on the ground water regime within the permit area. This determination is part of the lease relinquishment process.

9. PROTECTION OF FISH, WILDLIFE, AND RELATED ENVIRONMENTAL VALUES

As noted in several previous inspection reports, the permittee has been extracting mining machinery from the Willow Creek Mine for several months. Today's inspection revealed that the two remaining belt drives that remained in need of extraction during the Bureau of Land Management's last underground visit have been removed.

The following areas of the mine were examined; the continuous miner development sections in the mains, the two belt drive locations, the de-gasification pipe / seal interface in the D-2 panel tailgate, the location of the two in-mine "K" seam dewatering boreholes, and the eight seal locations (3 at the base of the air shaft, 5 seals in the main entries). Seal #'s 2, 3, 4, 7, and 8 have been completed. Seal #3 has a face fan operating through an opening, although the main fan is still operating. It is the permittee's intent to shut down the main fan on November 06, 2002, and begin the extraction of that ventilating machinery from the shaft collar. The permittee has made arrangements with Nielsen Construction to haul reject from the BTU resource recovery project (School House Canyon) to begin backfilling the airshaft as soon as the fan has been removed.

All machinery had been extracted from the mine; with the exception of a three-wheeled trickle duster in one of the continuous miner sections. Mr. Borla instructed several employees to remove this upon returning to the outside.

A steel cabinet containing grease tubes was discovered at the second of the two belt drive locations. This will be removed to the surface as well.

The following materials will be sealed within the mine: water hose, high voltage cable, communication lines, a steel back board at the lower belt transfer point, aluminum pipe of various diameters, timbers, crib blocks, assorted steel (grating, roof bolts, hand rails, overcast arches, and galvanized sheeting). The volumes of each of these types of material are unknown.

Inspector's Signature:

Note:

Peter Hess #

This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

Date: November 22, 2002

cc: James Fulton, OSM Johnny Pappas, Plateau Price Field office

O:\007038.WIL\Compliance\2002\P 1105.doc